

**Table 22. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 51,582	—	29,868	-1,360	0	-661	0	80,750	(s)	0	49,779
<b>Natural Gas Liquids and LRGs</b> .....	1,968	2,994	5	—	0	661	—	1,740	246	2,320	5,599
Pentanes Plus .....	940	—	0	—	0	5	—	576	1	358	138
Liquefied Petroleum Gases .....	1,028	2,994	5	—	0	656	—	1,164	245	1,962	5,461
Ethane/Ethylene .....	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene .....	381	1,866	5	—	0	363	—	0	225	1,664	2,163
Normal Butane/Butylene .....	172	1,139	0	—	0	180	—	807	19	305	2,615
Isobutane/Isobutylene .....	470	-11	0	—	0	113	—	357	0	-11	682
<b>Other Liquids</b> .....	2,233	—	3,529	—	121	804	—	3,021	683	1,375	34,468
Other Hydrocarbons/Oxygenates .....	2,370	—	1,067	—	0	-155	—	3,491	101	0	1,927
Unfinished Oils .....	—	—	1,763	—	0	-1,075	—	1,463	0	1,375	18,385
Motor Gasoline Blend. Comp. ....	-137	—	699	—	121	2,034	—	-1,933	582	0	14,156
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	240	88,688	4,574	—	3,375	-1,611	—	—	5,834	92,654	43,845
Finished Motor Gasoline .....	240	42,726	834	—	2,763	-1,340	—	—	220	47,683	13,291
Reformulated .....	—	30,324	0	—	813	-1,158	—	—	1	32,294	5,002
Oxygenated .....	1,025	2,252	0	—	0	-18	—	—	0	3,295	12
Other .....	-785	10,150	834	—	1,950	-164	—	—	219	12,093	8,277
Finished Aviation Gasoline .....	—	120	0	—	0	-26	—	—	0	146	284
Jet Fuel .....	—	13,204	2,447	—	196	571	—	—	279	14,997	7,750
Naphtha-Type .....	—	15	0	—	0	11	—	—	6	-2	29
Kerosene-Type .....	—	13,189	2,447	—	196	560	—	—	274	14,998	7,721
Kerosene .....	—	32	0	—	0	18	—	—	7	7	104
Distillate Fuel Oil .....	—	15,503	1,017	—	441	-401	—	—	841	16,521	10,803
0.05 percent sulfur and under .....	—	13,020	1,017	—	413	-69	—	—	389	14,130	8,519
Greater than 0.05 percent sulfur ...	—	2,483	0	—	28	-332	—	—	452	2,391	2,284
Residual Fuel Oil .....	—	4,442	224	—	0	-194	—	—	1,018	3,842	4,959
Petrochemical Feedstocks <sup>e</sup> .....	—	381	0	—	0	-41	—	—	0	422	191
Special Naphthas .....	—	35	0	—	0	3	—	—	465	-433	32
Lubricants .....	—	618	0	—	-25	-67	—	—	82	578	1,833
Waxes .....	—	0	35	—	0	0	—	—	11	24	0
Petroleum Coke .....	—	5,166	0	—	0	232	—	—	2,821	2,113	2,524
Asphalt and Road Oil .....	—	1,659	17	—	0	-411	—	—	89	1,998	1,896
Still Gas .....	—	4,556	0	—	0	0	—	—	0	4,556	0
Miscellaneous Products .....	—	246	0	—	0	45	—	—	1	200	178
<b>Total</b> .....	56,022	91,682	37,976	-1,360	3,496	-807	0	85,511	6,763	96,349	133,691

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

<sup>E</sup> = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."